

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File

☒

Entered On S R Sheet

☐

Location Map Pinned

☒

Card Indexed

☒

I W R for State or Fee Land

☐

Checked by Chief

QMB

Copy NID to Field Office

7-11-66

Approval Letter

Disapproval Letter

☐

COMPLETION DATA:

Date Well Completed

7-29-66

Location Inspected

☐

OW

WW

TA

Bond released

GW

OS

PA

☒

State of Fee Land

☐

LOGS FILED

Driller's Log

10-13-66

Electric Logs (No.)

1

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

Density Log

10-10-91
JEP

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Navajo

Lease No. 14-20-0603-9519

	29		
X			

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 8, 1966

Navajo-29
Well No. 2 is located 500 ft. from XXX line and 500 ft. from W line of sec. 29
SW/4 SW/4 Sec. 29 43S 25E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wilcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 500 ft.
5700

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

W. A. Moncrief proposes to drill his Navajo-29, Well No. 2 To an approximate depth of 6,000 feet or to sufficient depth to test the Desert Creek formation.

Casing program: To set 600 ft. of 5 5/8" surface casing, cemented to the surface. The drilling contractor is Mesa Drillers.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company W. A. Moncrief

Address Moncrief Bldg.

Ninth at Commerce

Fort Worth, Texas 76102

By [Signature]

Title Agent

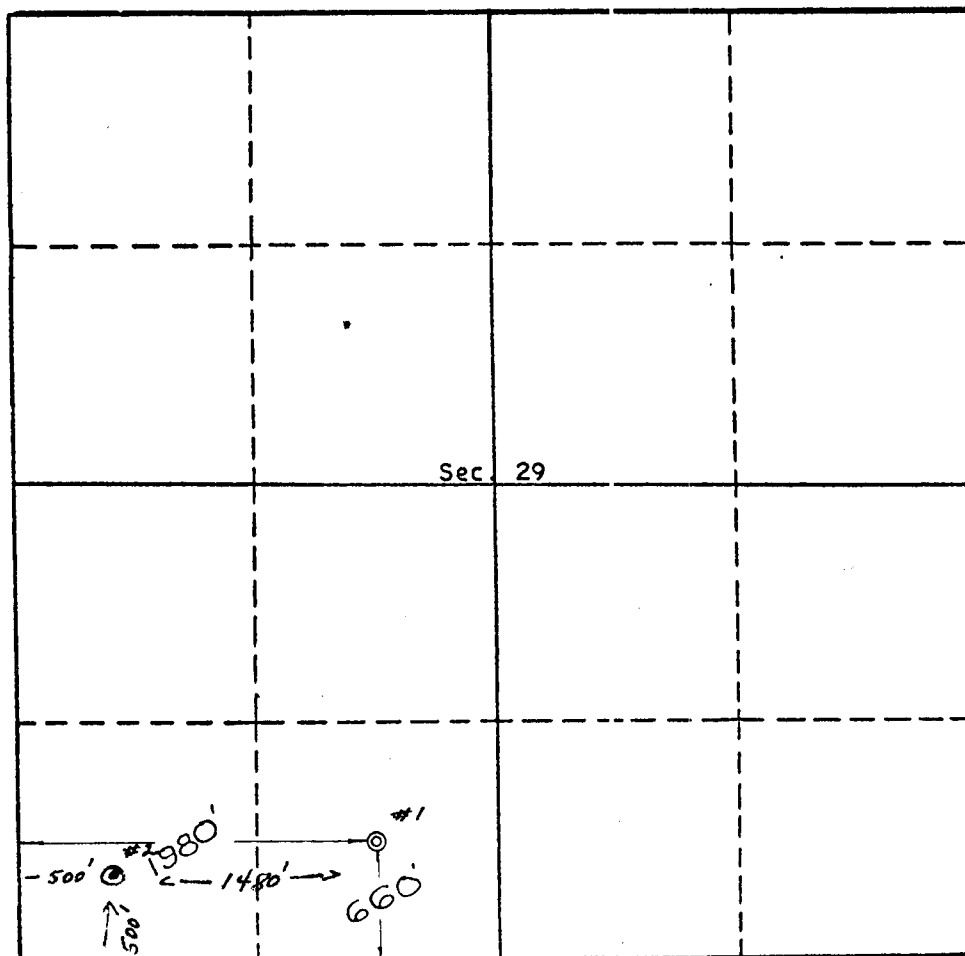
Company W. A. Moncrief, Jr.

Well Name & No. Navajo-29, Well No. 2

Location 500 feet from the South line and 500' from the West Line
~~500 feet from the South line and 500 feet from the West line~~

Sec. 29, T. 43 S., R. 25 E., S. L. M., County San Juan, Utah

Ground Elevation 5109



Scale, 1 inch = 1,000 feet

Surveyed November 8, 1965

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

E. V. Echohawk
Ernest V. Echohawk
Registered Land Surveyor
Utah Registration No. 2611

**STATE OF UTAH
DEPARTMENTAL MEMORANDUM**

From
DEPARTMENT

DATE:

DIVISION

FILE:

To
DEPARTMENT

SUBJECT:

DIVISION

July 11, 1966

W. A. Moncrief
Moncrief Building
Ninth at Commerce
Fort Worth, Texas 76102

Re: Well No. Navajo #29-2,
Sec. 25, T. 43 S., R. 25 E.,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:ah

cc: P. T. McGrath, District Engineer
U. S. Geological Survey
Farmington, New Mexico

July 15, 1966

W. A. Moncrief
Moncrief Building
Ninth at Commerce
Fort Worth, Texas 76102

Re: Well No. Navajo #29-2
SW SW Sec. 29, T. 43 S., R. ~~23~~ E.,
San Juan County, Utah

Gentlemen:

Upon reviewing the file of the recently approved above named well, it was observed that its location was an immediate 40-acre offset to the west from the Navajo #29-1 well. Information on the No. 1 well was not available to determine its producing characteristics. In any event, it appears that 40-acre spacing is being established rather than the favorable 80-acre well site locations that have generally been followed throughout the area. This Commission had no alternative but to approve the No. 2 test, however, we did want to bring this matter to your attention.

It would be appreciated if you could forward your comments regarding this situation at your earliest convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kh

CC: Phil McGrath, Dist. Engineer
U. S. Geological Survey
Box 959
Farmington, New Mexico

September 15, 1966

W. A. Moncrief
Moncrief Building
Ninth at Commerce
Fort Worth, Texas 76102

Re: Well No. Navajo #29-2,
Sec. 29, T. 43 S., R. 25 E.,
San Juan County, Utah

Month of August, 1966

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

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Enclosures: Forms

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
14-20-0603-9519

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Navajo -29

8. FARM OR LEASE NAME

Navajo -29

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

29-43S-25E, SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ WELL GAS ☐ WELL OTHER Plug & Abandon / Dry

2. NAME OF OPERATOR

W. A. Moncrief & Champlin Petroleum Company

3. ADDRESS OF OPERATOR

Moncrief Bldg., Ninth at Commerce, Fort Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface500' FS & WL, Sec. 29-43S-25E
SW/4 SW/4, Section 29

14. PERMIT NO.

Approved 7/66

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,109' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8 5/8" surface set @ 505 ft. & cemented w/ 270 sxs, + 2% Calcium chloride.
Cement circulated to surface. Plugs set at 4,900 ft., 3,050 ft., 500ft.,
set top plug & erected dry hole marker 7-29-66.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE

10-10-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

W. A. Moncrief & Champlin Petroleum Company

3. ADDRESS OF OPERATOR

76102
Moncrief Bldg., Ninth at Commerce, Fort Worth, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 500' FS & WL Sec. 29-43S-25E

At top prod. interval reported below

At total depth

14. PERMIT NO.

Approved 7/66

DATE ISSUED

7/66

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-9519

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Navajo -29

8. FARM OR LEASE NAME

Navajo -29

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

29-43S-25E, SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

15. DATE SPUDDED

7-12-66

16. DATE T.D. REACHED

7-27-66

17. DATE COMPL. (Ready to prod.)

7-29-66 PPA

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5109 Gr.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5,310

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVE)*

None

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Welex (Density)

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	506 KB	11"	270 sx + 2% CA. G.	None
4 1/2	9.50#	5,310		75 sx Reg.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
None		None						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

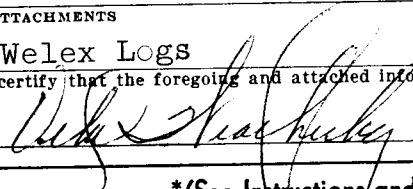
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Welex Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Agent

DATE

10-10-66

*(See Instructions and Spaces for Additional Data on Reverse Side)

November 16, 1966

W. A. Moncrief and Champlin Petroleum
Moncrief Building
Ninth @ Commerce
Fort Worth, Texas 76102

Re: Well No. Navajo 29-2,
Sec. 29, T. 43 S., R. 25 E.,
San Juan County, Utah.

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we note that you did not report the formation tops or water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, in quadruplicate, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON
RECORDS CLERK

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Enc: Forms.